



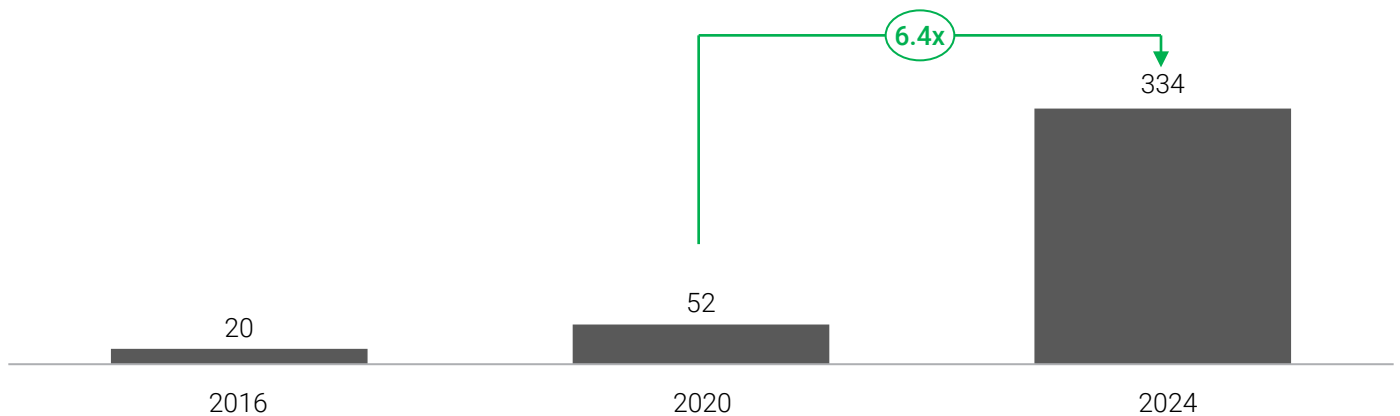
AlixPartners

The gold rush for renewable diesel is over:

Profitability strategies
for refiners

Over the past few years, steadily growing demand and government incentives have made renewable diesel a highly profitable industry for investors. As such, investment and production capacity across the North American market boomed, with U.S. capacity expanding nearly 6.5x since 2020.

FIGURE 1: U.S. RENEWABLE DIESEL PRODUCTION CAPACITY GROWTH



■ U.S. renewable diesel production capacity in thousand barrels per day (MBpd)

Source: AlixPartners analysis

The result, however, is supply that now outstrips demand. Our analysis suggests that total North American capacity exceeds demand by nearly one-third, creating an intensely competitive market for renewable diesel refiners. On top of this, shrinking federal incentives, declining renewable credit values, and stubbornly high raw-material prices are squeezing margins for all producers in the sector.

So how should renewable diesel refiners and investors rethink the sector's prospects and re-evaluate their strategies for profitability?

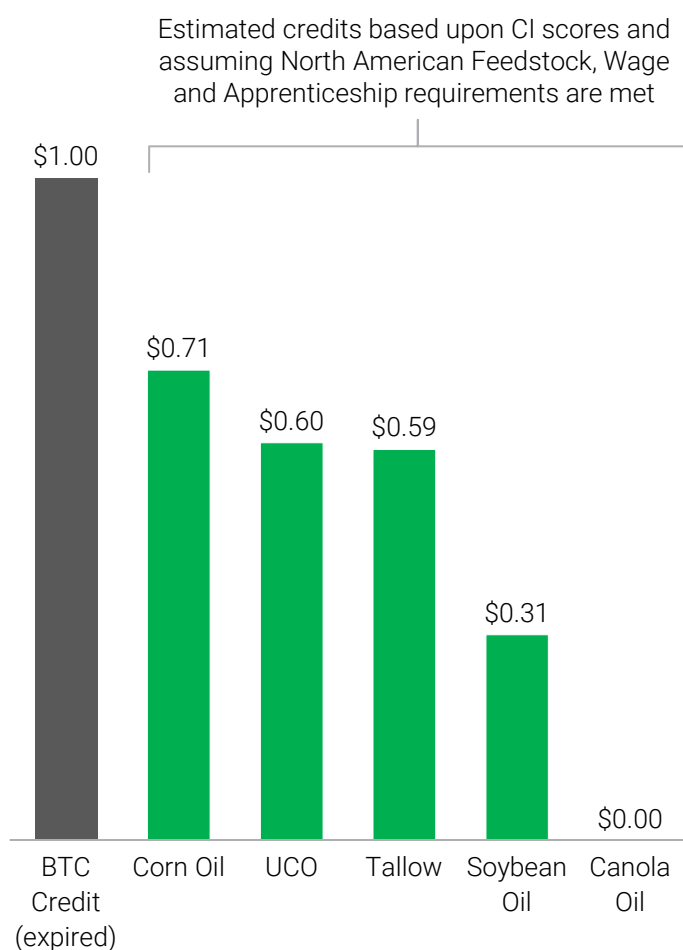
Fading incentives erode profitability

Renewable diesel producers have historically enjoyed healthy margins driven by federal and state incentives. As recently as 2022, incentives provided producers with margins of at least \$4.50 per gallon, resulting in significantly higher margin levels than fossil diesel.

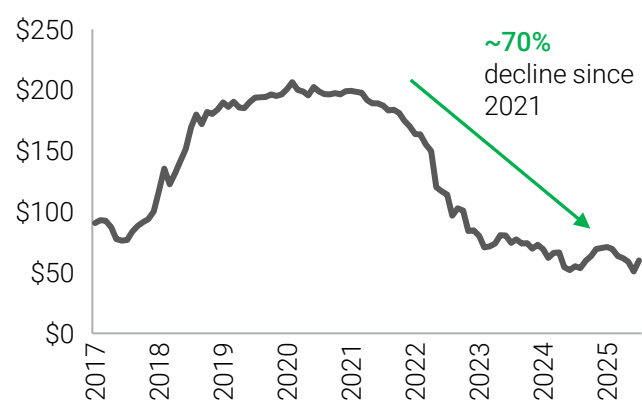
However, policy and market pressures have quickly shifted dynamics. Congress allowed the \$1-a-gallon Biodiesel Blenders' Tax Credit to expire in December 2024 and replaced it with a new 45Z Clean Fuel Production Tax Credit that offers much less value. At the same time, federal market-based incentives (RINs) and state-based credit values have declined steeply from the highs of just a few years ago, due to the surplus in supply.

FIGURE 2: INCREASED SUPPLY HAS RESULTED IN STEEP CREDIT VALUE DECLINES

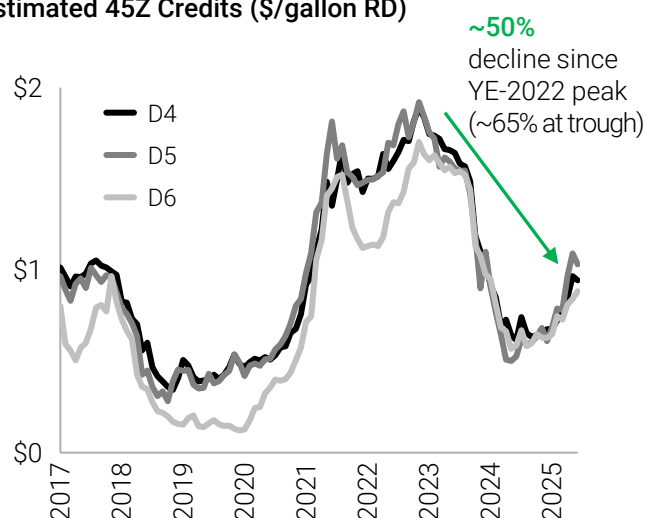
Estimated 45Z Credits (\$/gallon RD)



California LCFS Credit Value (\$/MT)



Estimated 45Z Credits (\$/gallon RD)



Source: CARB; EPA; American Soybean Association; Life Cycle Associates; AlixPartners analysis

While renewable diesel producers have felt some relief via reductions in feedstock prices such as soybean oil, the feedstock cost declines have not kept pace with credit value declines and remain elevated compared to pre-2020 historical averages.

Put it all together and cash margins for renewable diesel refiners have plummeted—and in many cases may be negative depending on a refiner's cost structure and location. Some producers, [such as Vertex](#) and Global Clean Energy Holdings, have already filed for bankruptcy, while others, [such as Braya Renewables](#), have idled production given the challenging market environment.

Tight margins call for tighter operations

Unfortunately, significant near-term relief may not be on the horizon as we expect supply to continue to outpace demand through 2030. While the One Big Beautiful Bill Act ("OBBBA") did extend the 45Z tax credit expiry date from 2027 to 2029 and re-instated the small bio-diesel producer credit for producers, it did little to spur additional demand meaning the oversupply situation will persist. The OBBBA also restricts 45Z credit availability to North American feedstocks which will increase feedstock costs for refiners.

Given the challenging market conditions, renewable diesel players that hope to survive the industry shakeout will need to:

01

Optimize cost and capital management: Refiners will need to undergo a plant cost reset to aggressively right-size their G&A functions as well as plant headcount, optimize their preventative and predictive maintenance, and ensure optimal process and operational performance to minimize disruptions. Additionally, this is a critical time to revisit existing planned and in-flight capital programs to take a hard look at capital spending – for required compliance, maintenance projects, and discretionary projects – with an eye towards deferring or canceling projects.

02

Scrutinize feedstock selection: Refiners will need to closely analyze the total profitability impact of feedstock selection. This will require careful review of not only feedstock cost differences, but also analysis of logistics costs by each source, carbon intensity and associated impact on credit value generation of different options. Additionally, careful evaluation of the associated operational cost impact of running different feeds such as the associated impact on catalyst life and waste treatment and disposal should also be considered.

03

Assess cash and liquidity: Finally, refiners will need to minimize the risk of liquidity issues by taking proactive actions to be aware of such a threat. These actions include reviewing current and forecasted cash positions, setting a clear set of cash balance targets, developing a clear cash balance budget, and beginning weekly tracking activities of liquidity as well as managing payments where possible. If necessary, refiners may also need to begin discussions with creditors to gauge their appetite for adjusted payment schedules.

The renewable diesel sector has entered a new era—a shift from production at all costs to belt-tightening and operational efficiency. Only those that rapidly adapt to the new reality and operate with financial discipline are likely to emerge on the other side of the downcycle to a more attractive margin environment.

AlixPartners

CONTACT THE AUTHORS



Eric Nelsen

Partner & Managing Director
rnelsen@alixpartners.com



Tom Shyr

Partner
tshyr@alixpartners.com



Bridget McVerry

Partner & Managing Director
bmcverry@alixpartners.com



Yuting Mao

Senior Vice President
yumao@alixpartners.com



Irfan Bidiwala

Partner & Managing Director,
Middle East Countries Leader
ibidiwala@alixpartners.com



Matthew Friedrich

Senior Vice President
mfriedrich@alixpartners.com

ABOUT US

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These are the moments when everything is on the line—a sudden shift in the market, an unexpected performance decline, a time-sensitive deal, a fork-in-the-road decision. But it's not what we do that makes a difference, it's how we do it.

Tackling situations when time is of the essence is part of our DNA—so we adopt an action-oriented approach at all times. We work in small, highly qualified teams with specific industry and functional expertise, and we operate at pace, moving quickly from analysis to implementation. We stand shoulder to shoulder with our clients until the job is done and only measure our success in terms of the results we deliver.

Our approach enables us to help our clients confront and overcome truly future-defining challenges. We partner with you to make the right decisions and take the right actions. And we are right by your side. When it really matters.

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